



**Implementation of WFD and
sustainable electricity production -
tasks, challenges and experiences in
Drava river basin**

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- n Introduction**
- n Status of hydro power development on the Austrian Part of river Drava**
- n Implementation of WFD - AHP's viewpoint**
- n Actual measurements of AHP related to WFD (research, pilot projects)**
- n Future developments**



Verbund Austrian Hydro Power (AHP) Company Presentation



Freudenau/Wien



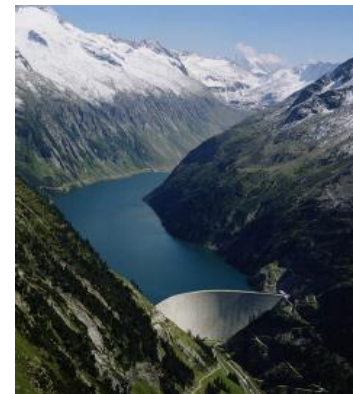
Schwabeck



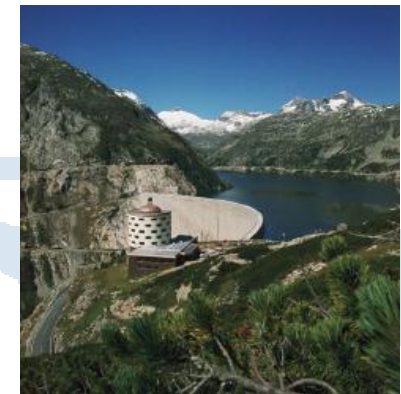
St. Veith



Kaprun



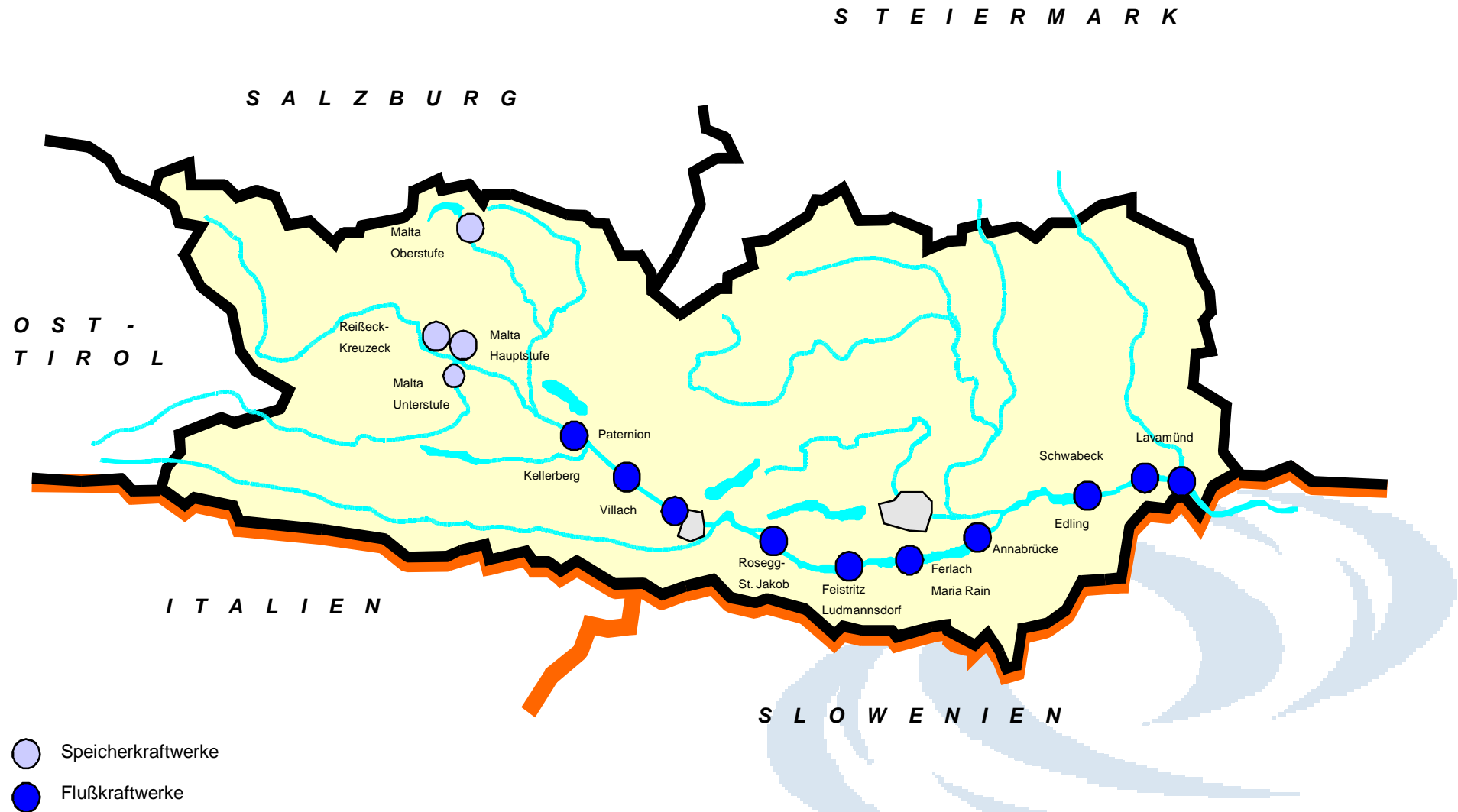
Zillergründl



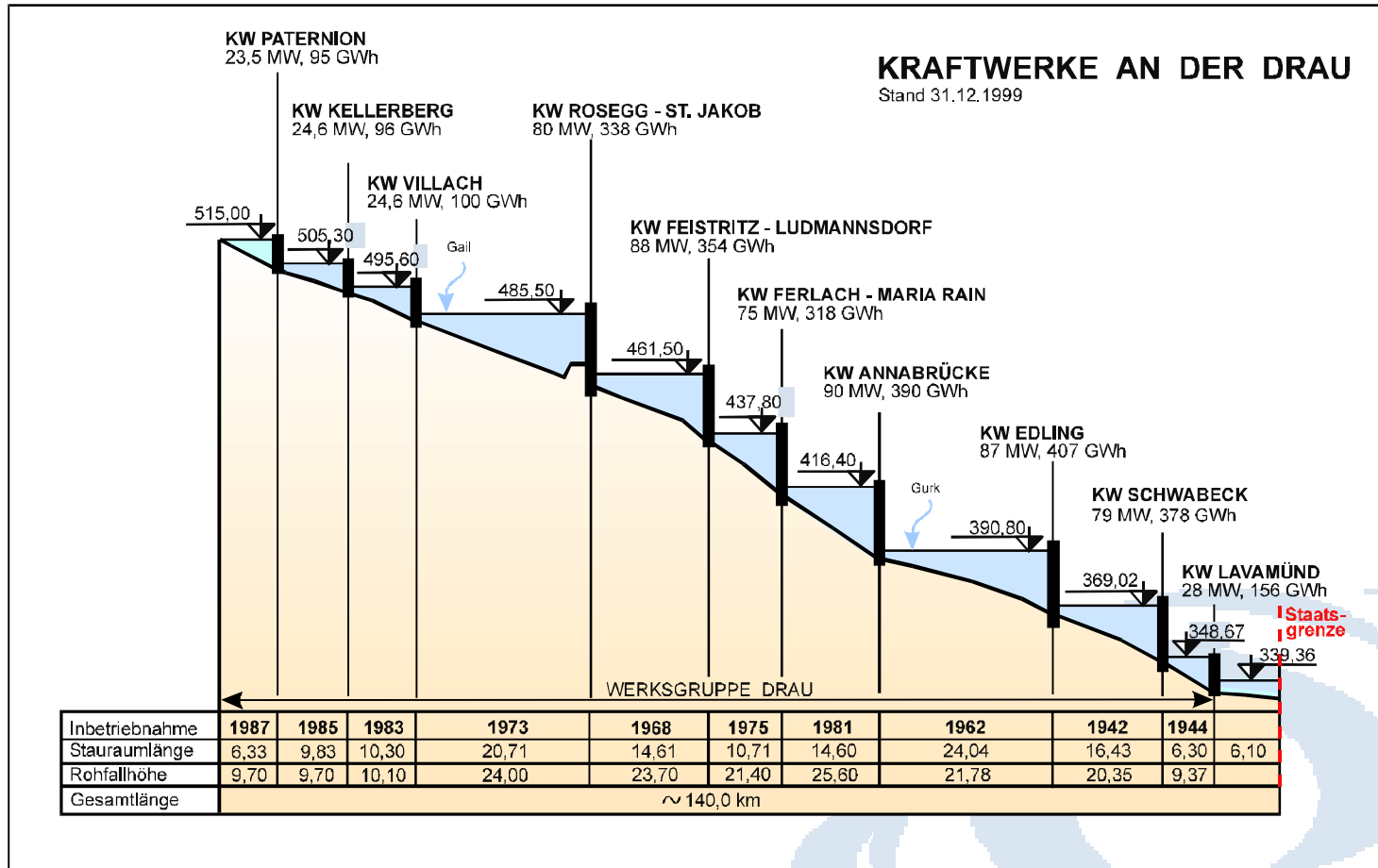
Malta

90 Hydro Power Plants
69 Runoff HPP and 21 Storage HPP
6.023 MW Capacity
22.774 GWh/a Annual Generation
(equal to 40% of Austria's electricity consumption)

AHP in Carinthia – general Overview



Power Plant Cascade in River Drava in Carinthia



Actual Framework for Hydro Power



n Energy Policy:

- p Liberalisation of Energy Markets

- p Renewable Energy Directive (Proposal)

 - European Target: Share of Renewable Sources 20% 2020

- p General Dependency of European Energy Supply

 - 70% dependency on energy sources outside Europe (prediction for 2030)

n Environmental Policy

- p Implementation of Water Framework Directive (WFD)

- p FFH Directive, Bird Directive (NATURA 2000)

WFD – Results of Status Quo Analysis



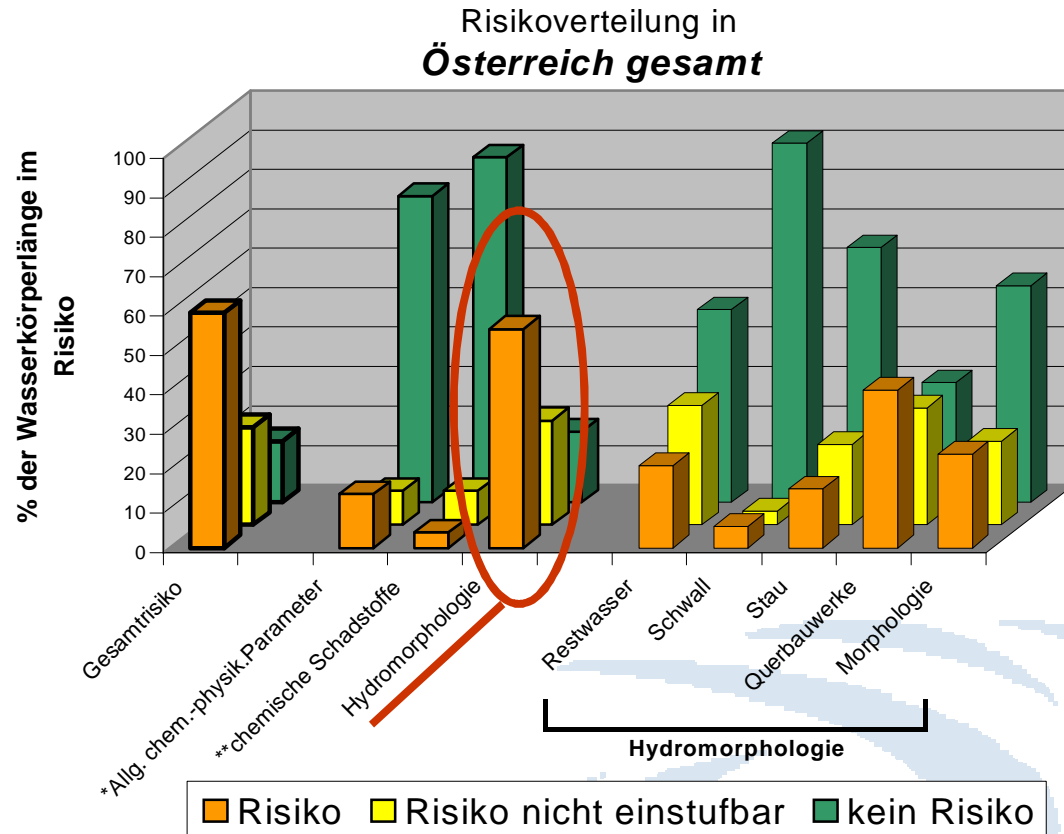
940 Water bodies

Results of Risk Analysis, Hydro morphology:

56 % Risk

26 % Risk not evaluated

18 % no Risk



* inklusive Gewässergüte

** prioritäre Stoffe + Stoffe der Liste I, gem. RL 76/464/EWG und sonstige Schadstoffe gem. WRRL

Potential Conflicts Related to Hydro Power



n River continuum,
lateral and transversal

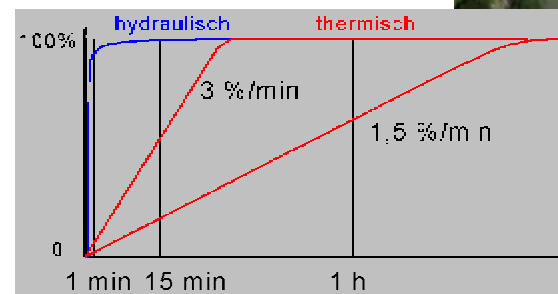
p Additional Investment
Costs

n Ecological Flow

p Reduction of generation
(Assumption for Austria
app. 2 - 7 %)

n Hydro Peaking

p Impacts on energy and
grid management)



Challenges for AHP on River Drava



n Target à Sustainable use of hydro power:

 p Energy Production

 p Flood and Sediment Management

n Applied R&D Projects and Pilot Projects

n Implication on Investment Strategy





Flussgebietsmanagement für die Stauräume an der Drau

Forschung im Verbund
Schriftenreihe Band 99



n Research Project: River Basin Management for the reservoirs on river Drava

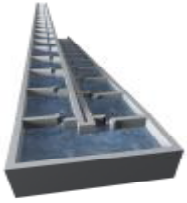
- p Status Quo Analysis
- p Identification of problems
- p General mitigation measures

River Basin Management Project – Identification of Problems and need for action

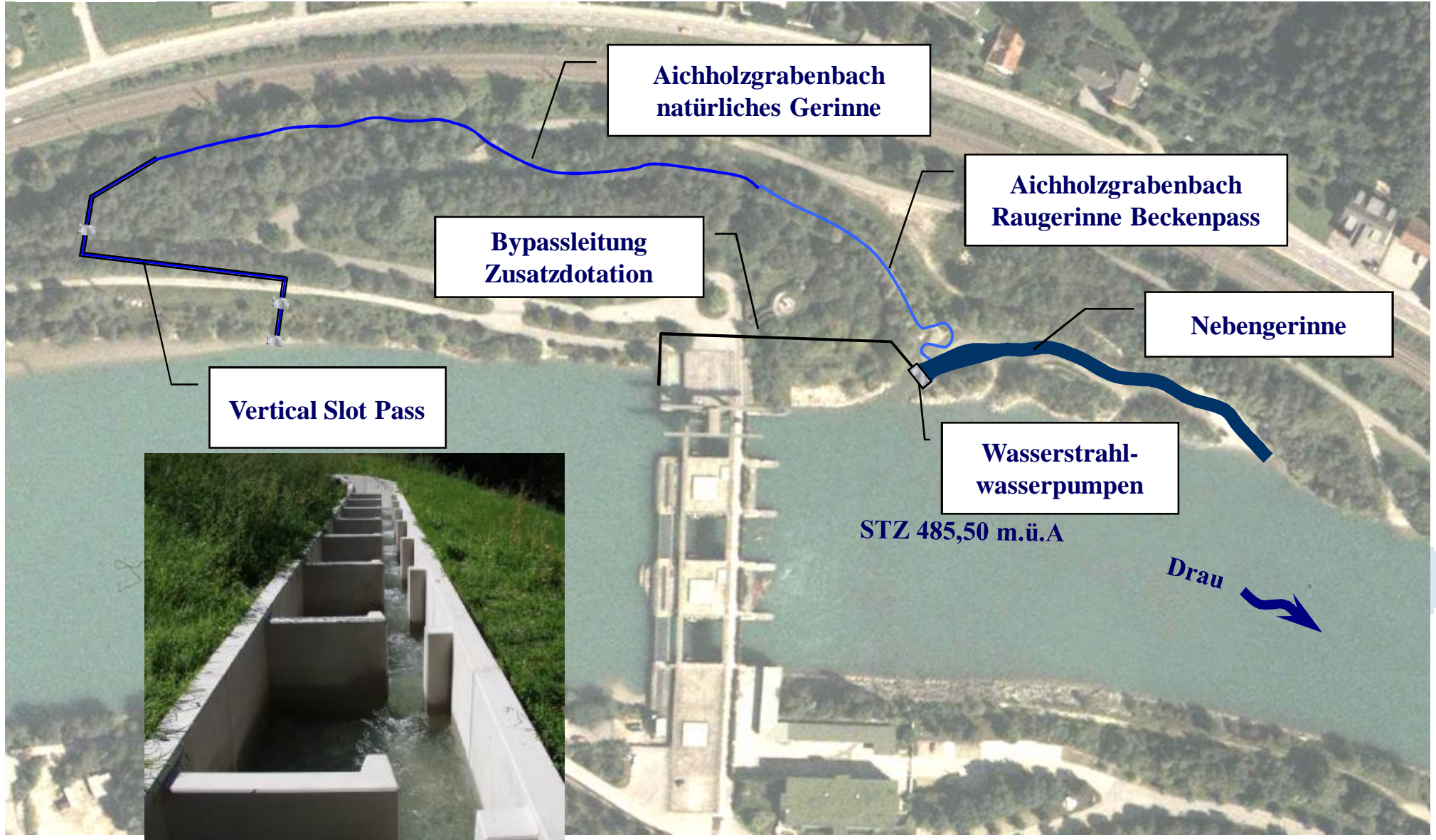


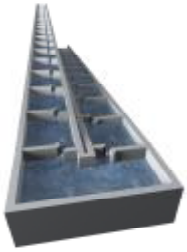
Tabelle 1: Übersicht Problembereiche der Abschnitte

Nr	Handlungsbedarf	Abschnitt												
		Stauraum KW Paternion	Stauraum KW Kellerberg	Stauraum KW Villach	Stauraum Rosegg - St. Jakob im Stadtgebiet Villach	Stauraum Rosegg-St.Jakob unterh. Stadtgeb. Villach	Restwasserstrecke KW Rosegg - St. Jakob	Oberwasserkanal Rosegg - St. Jakob	Stauraum KW Feistritz-Ludmannsdorf	Stauraum KW Ferlach-Maria Rain	Stauraum KW Annabrunne	Stauraum KW Edling (Völkermarkter Stauee)	Stauraum KW Schwabeck	Stauraum KW Lavamünd
Abschnittsbezeichnung														
	Bauwerke und sonstige Baumaßnahmen	2	4	4	2	3	4	3	3	4	4	2	4	4
	Dämme	4	4	4	4	2	4	4	4	4	3	4	4	4
	Ufersicherungen	4	4	4	4	4	4	4	4	4	4	4	4	4
	Verlandung-Hochwassergefährdung	2	3	3	2	1	1	4	3	4	4	2	4	4
	Sedimentmanagement im Zuge von Hochwassermanagement	2	3	3	4	1	3	4	1	4	4	4	4	4
	Technische Entlandungsmaßnahmen	1	2	3	3	1	1	4	1	3	3	2	3	4
	Lagerungsflächen	2	4	4	4	2	2	4	3	2	3	4	4	4
	Bewuchsmanagement	2	2	3	2	2	1	2	2	2	2	2	3	3
	Durchgängigkeit / Fischeaufstieg	1	1	1	1	1	3	3	1	1	1	1	1	1
	Anbindung der Zubringer/Nebengewässer	4	4	4	3	4	1	4	4	3	2	4	4	4
	Ökologische Strukturdefizite	3	3	2	1	3	3	4	2	2	3	3	3	3
	Kontaminierung Sediment	4	4	4	4	1	1	4	3	4	4	4	4	4
	Wasserspiegelschwankung durch laufende Betriebsführung	2	3	3	3	3	2	3	2	2	3	1	2	2
	Wasserspiegelschwankung im Zuge von Hochwassermanagement	4	4	4	4	3	3	1	1	4	3	2	3	2
	Erhöhter Sedimenttransport bei Hochwasserereignissen	4	4	4	4	2	2	4	3	4	4	4	4	4
	Nutzungskonflikte	2	3	3	2	1	1	3	1	3	3	1	4	4

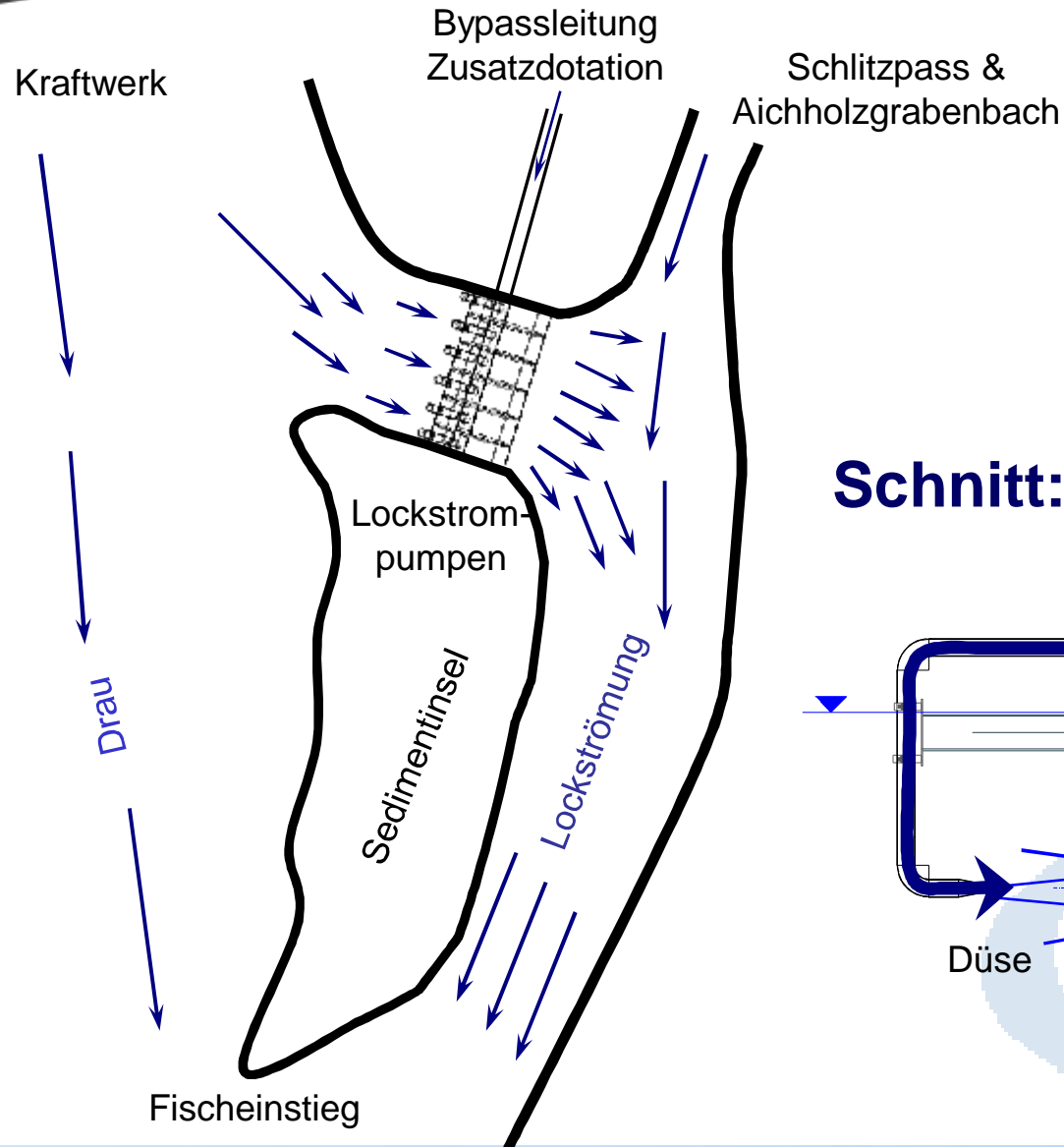


Pilot Project Fish Pass Villach HPP (2006 – 2007)

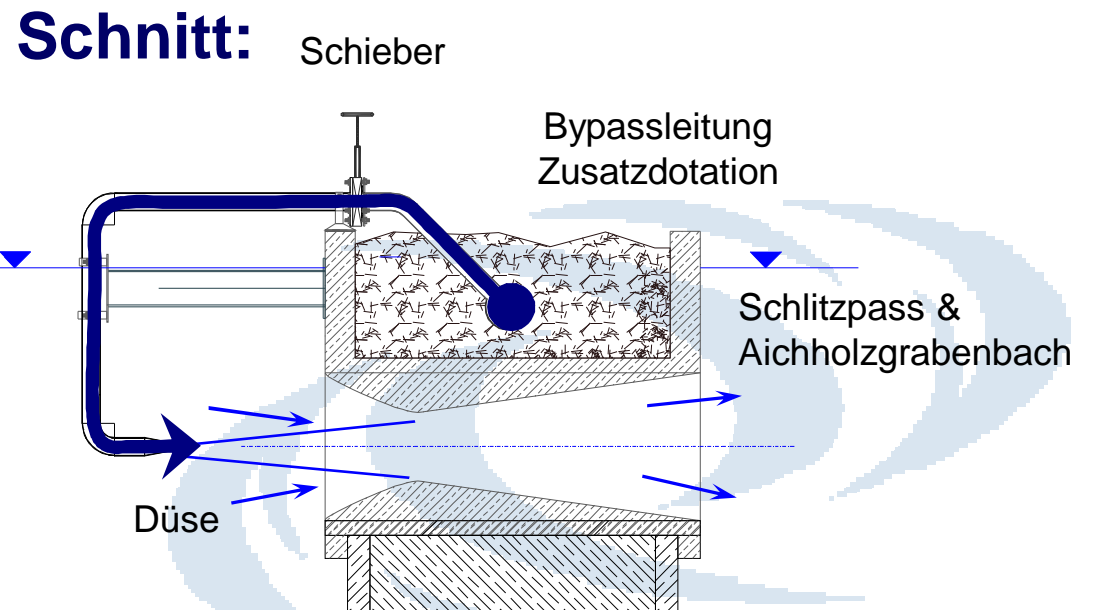




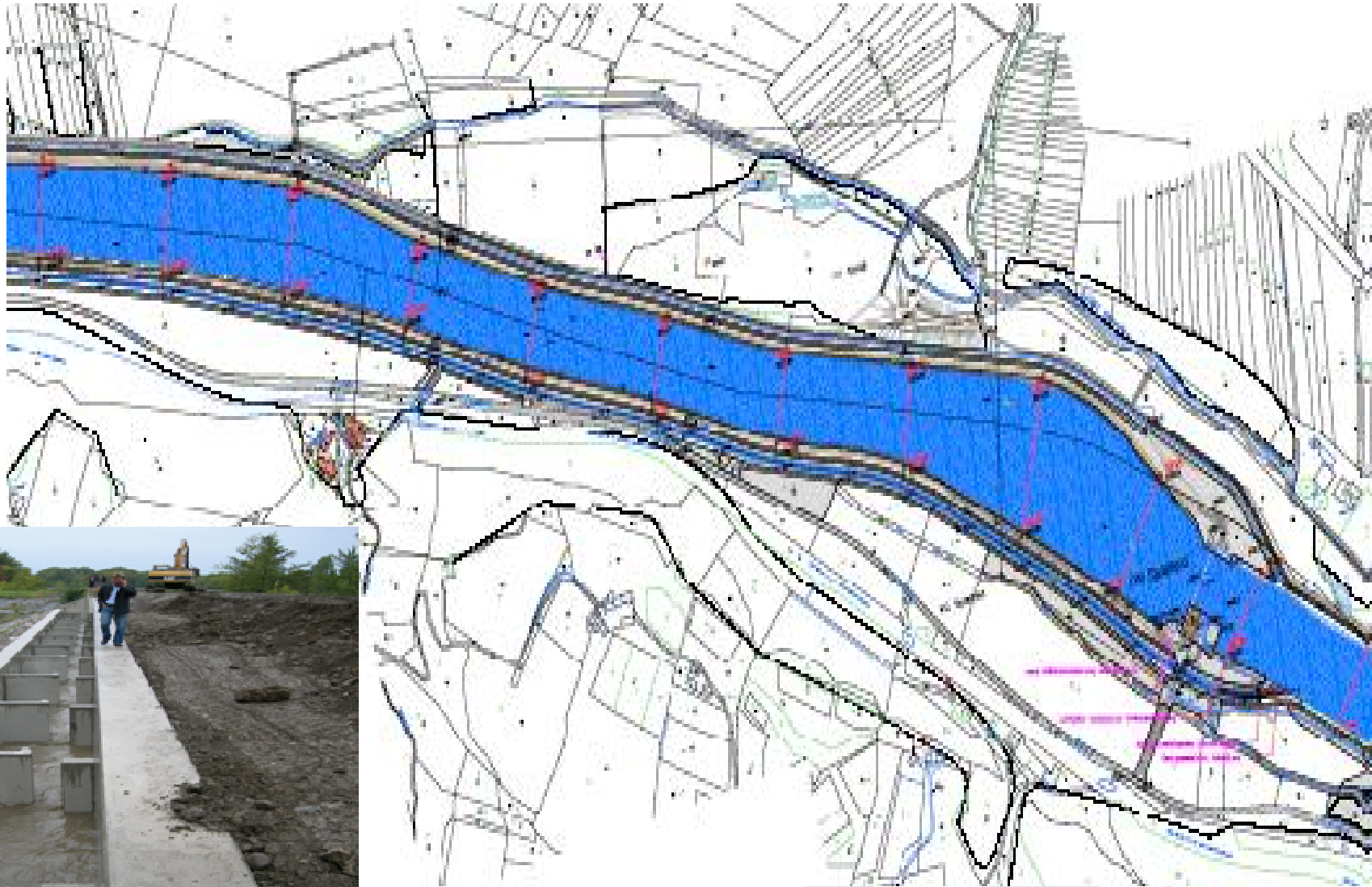
Additional Dotation (Jet Pump principle)



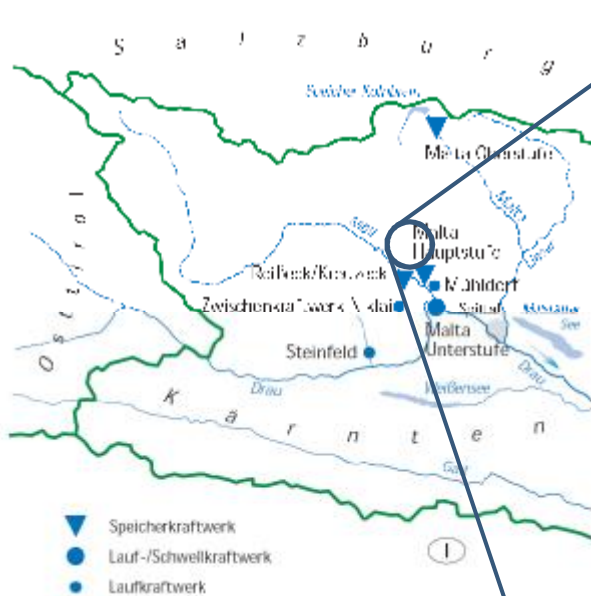
<i>Schlitzpass</i>	275 l/s	13%
<i>Aichholzgrabenbach</i>	50 l/s	2%
<i>Zusatzdotation</i>	150 l/s	7%
<i>Unterwasser</i>	1650 l/s	78%
<i>Lockströmung:</i>	2125 l/s	



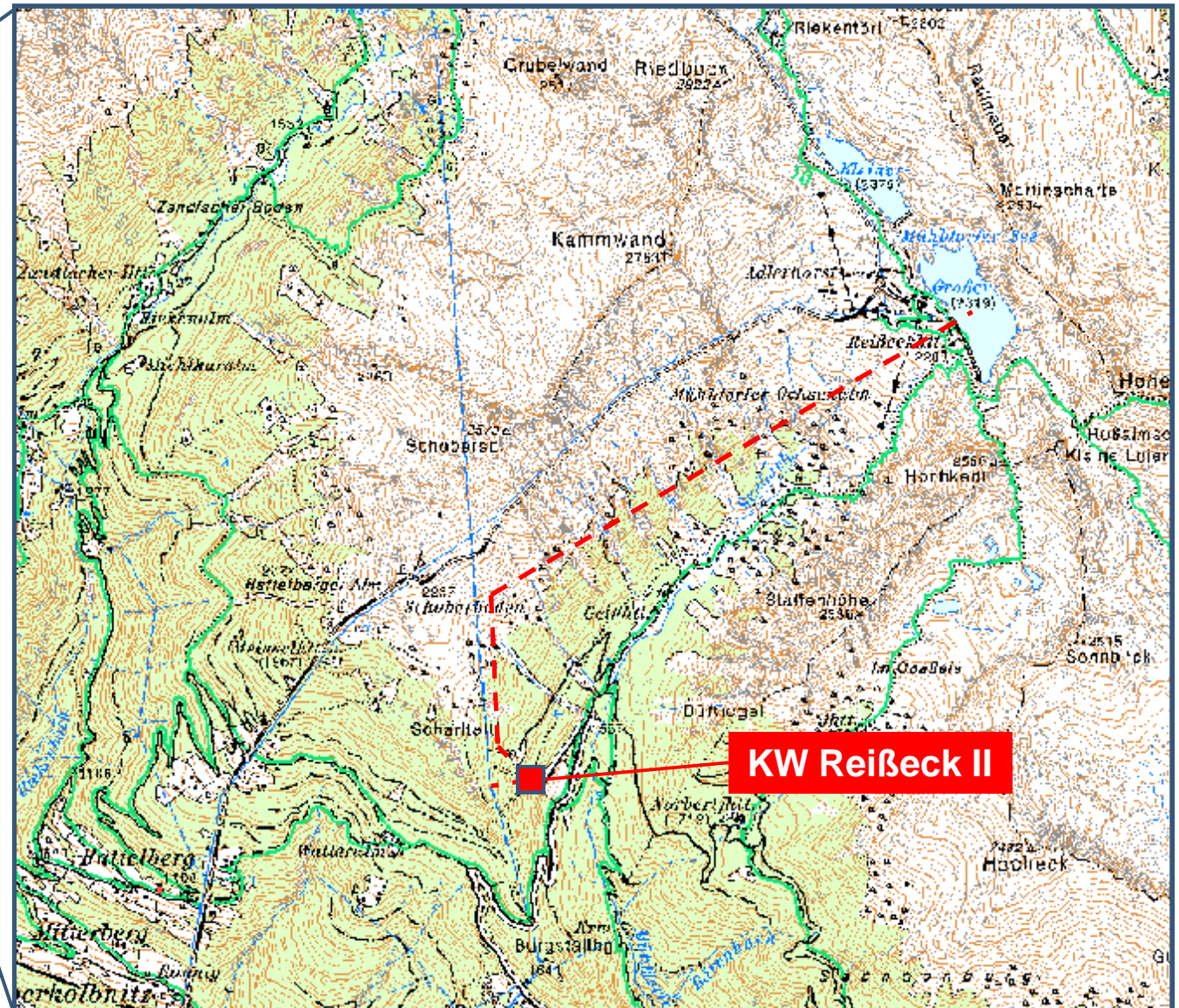
Fish Pass Spielfeld/Mur (2006 – 2007) Interegg I Ia - Project



Pumped Storage Power Plant Reißbeck II



Project Area
Power Plant Group
Malta/Reißbeck

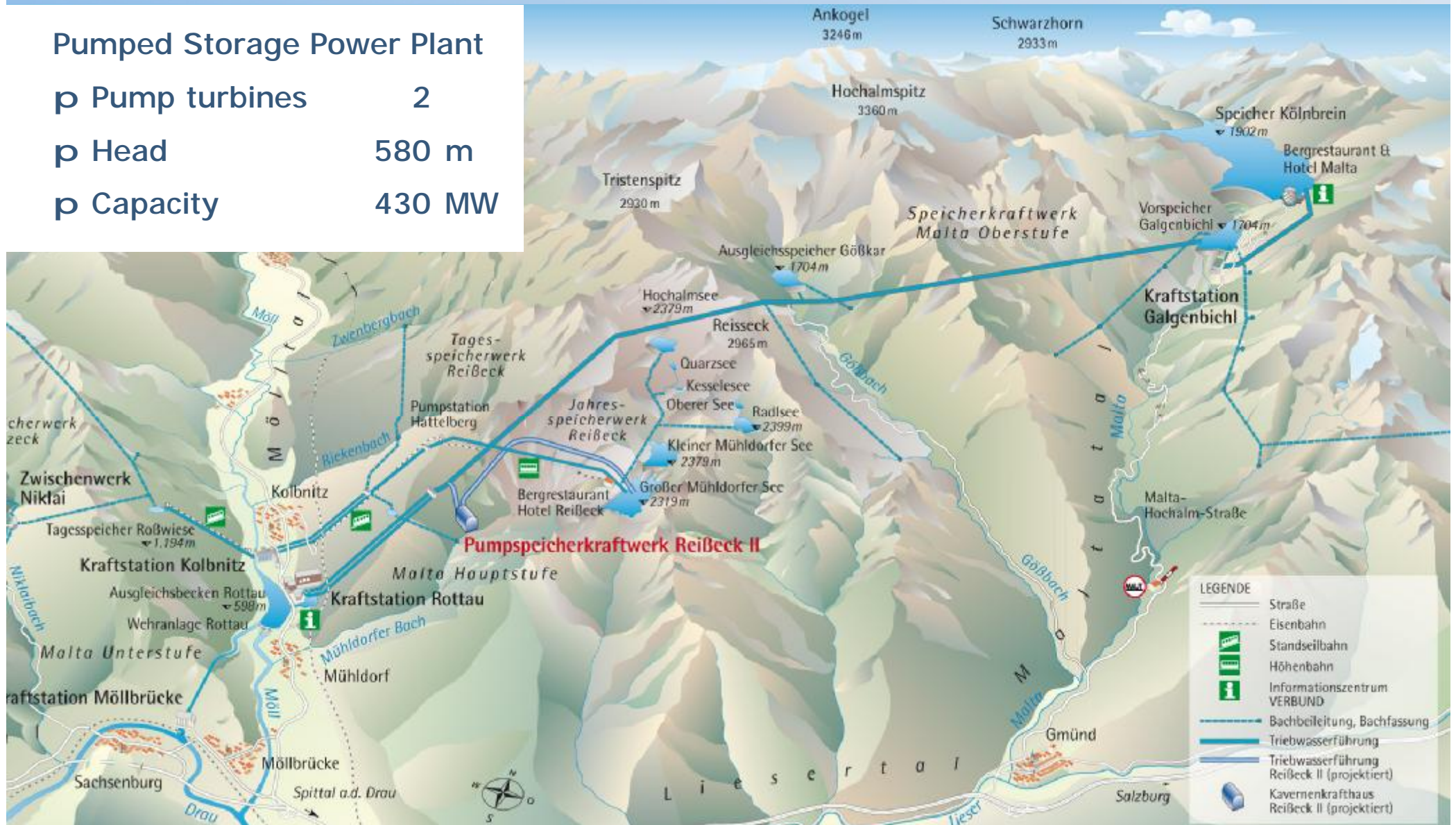


Specific Data Reißbeck II



Pumped Storage Power Plant

⌘ Pump turbines	2
⌘ Head	580 m
⌘ Capacity	430 MW





n Implementation of WFD

- ρ Essential points for hydro power: river continuum, residual flow, hydro peaking
- ρ Balanced management plans and adequate involvement acc. Actual practice

n Investment Strategy in Energy Infrastructure (primary optimization and upgrading of existing facilities)

